



Biogas →

Water →

H2Gen[®]

HYDROGEN PRODUCTION TECHNOLOGY

Flue Gas →

Economic Clean Hydrogen from Water without Electricity

Cost-effective smallest-footprint decentralized H₂ production with negative carbon intensity

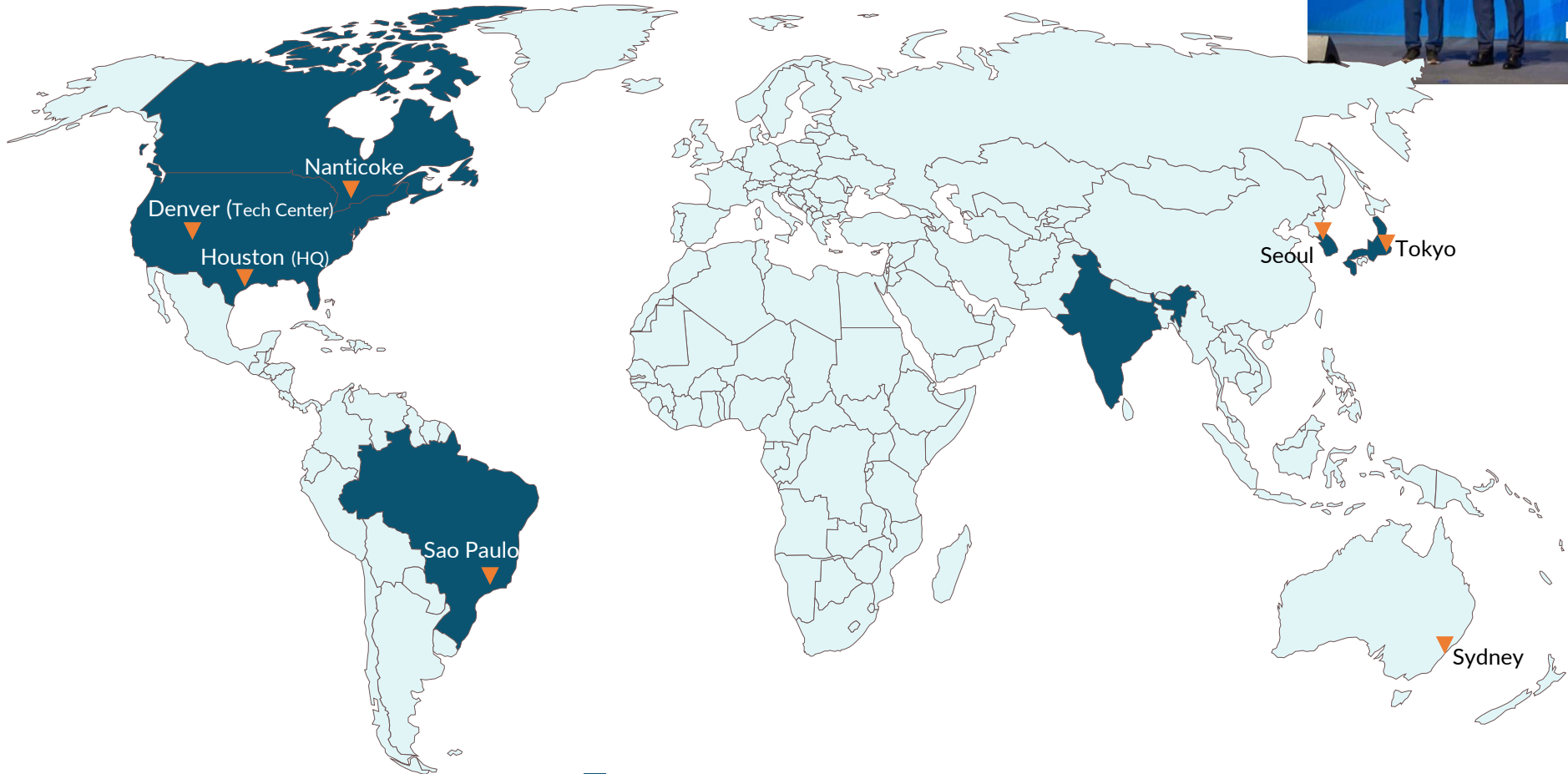
High Purity H₂ →

Utility

Owners, Projects and Company Presence

Owners

Ara Built to Decarbonize.™








■ Countries with project development

▼ Company presence



Utility Can Decarbonize over 20% of Global Emissions

Market Focus: Strategic Hard-to-Abate Industries

	FOCUS MARKETS		FUTURE GROWTH		
	STEEL	MOBILITY	CHEMICALS	REFINERIES	OIL & GAS (Upstream)
					
% of Total Emissions	7% Coal & Gas feedstock-driven emissions	5% Biogas from landfills, wastewater, agriculture	4% Feedstock-driven emissions	3% Feedstock-driven emissions	2% Gas flared during oil production
Market Size	\$225 Billion	\$870 Billion	\$200 Billion	\$100 Billion	\$9 Billion

Examples of companies representing the markets

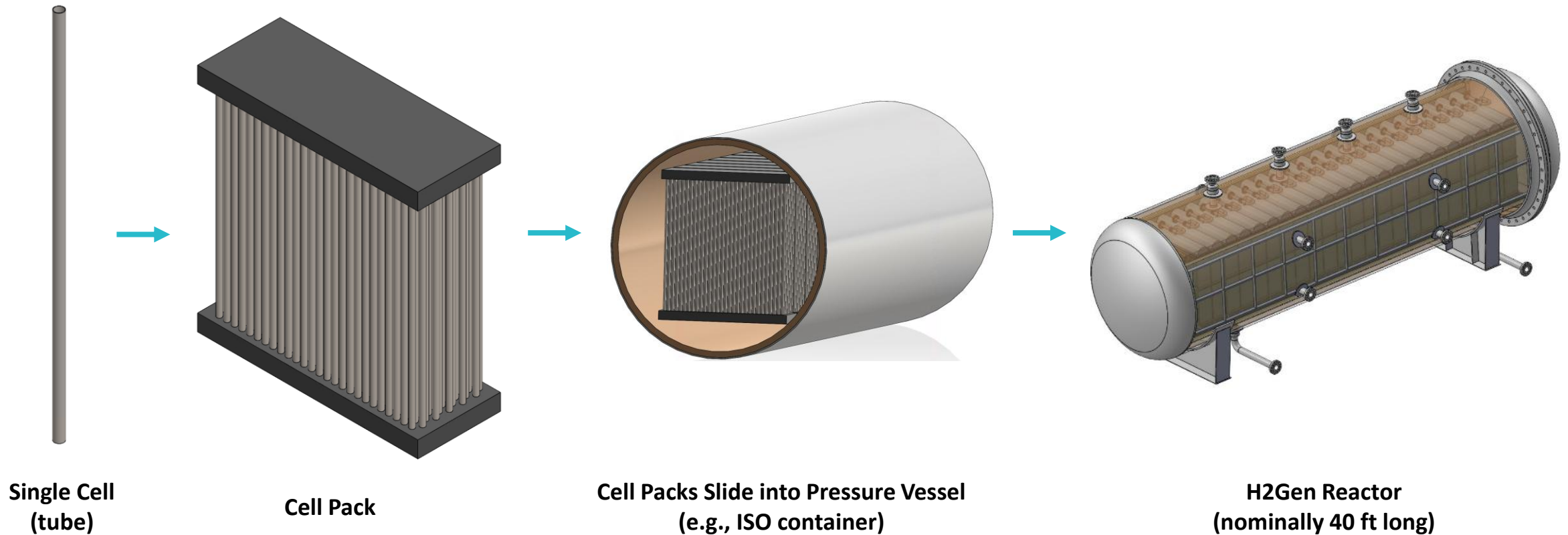


First Project (in Canada)

Modular, factory manufactured, scalable, small footprint (40-foot-long ISO container)



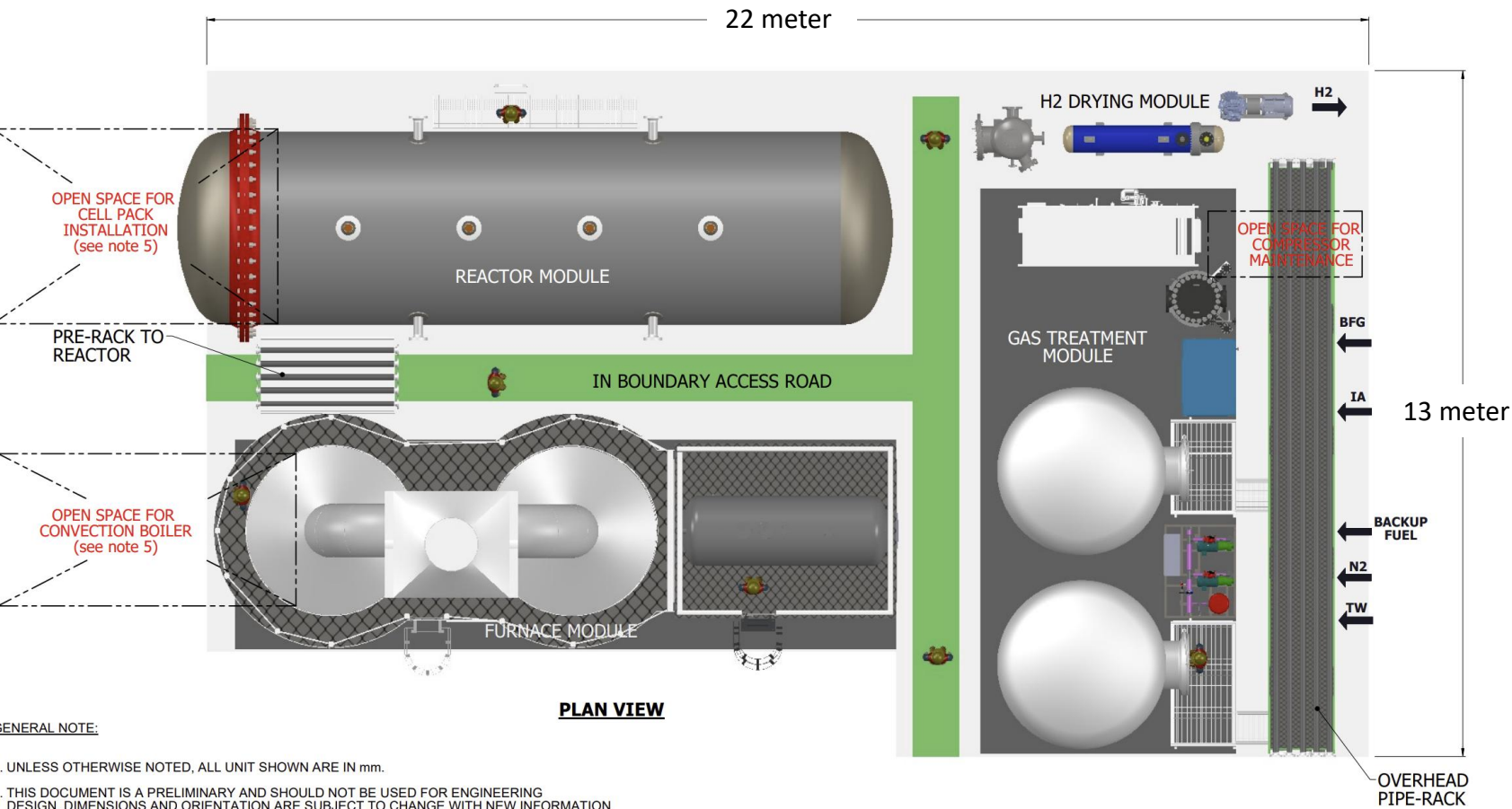
H2Gen[®] Reactor Design



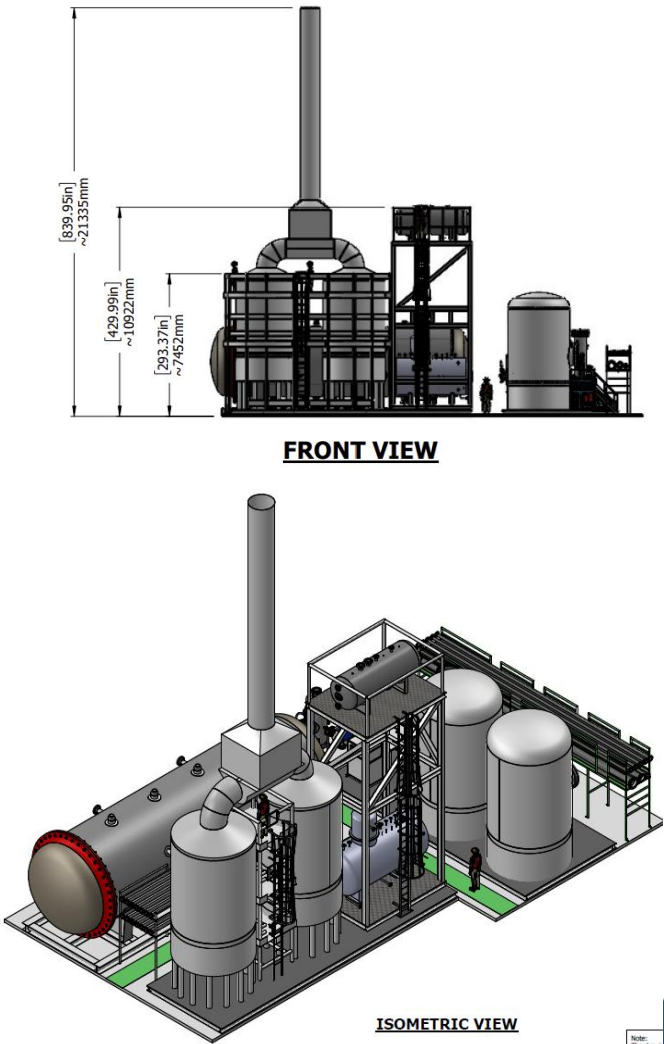
Reactor capacity depends on the electrochemical energy in the gases

Single Reactor Plant – Biogas to Mobility & Small Commercial Installations

Up to 4 Ton Per Day (TPD) H2Gen® System



GENERAL NOTE:
UNLESS OTHERWISE NOTED, ALL UNIT SHOWN ARE IN mm.
THIS DOCUMENT IS A PRELIMINARY AND SHOULD NOT BE USED FOR ENGINEERING DESIGN. DIMENSIONS AND ORIENTATION ARE SUBJECT TO CHANGE WITH NEW INFORMATION.



Decarbonizing Mobility with Decentralized H₂ Production using Biogas

H2Gen® Low-cost Solution Enables Distributed H₂ Production for Mobility

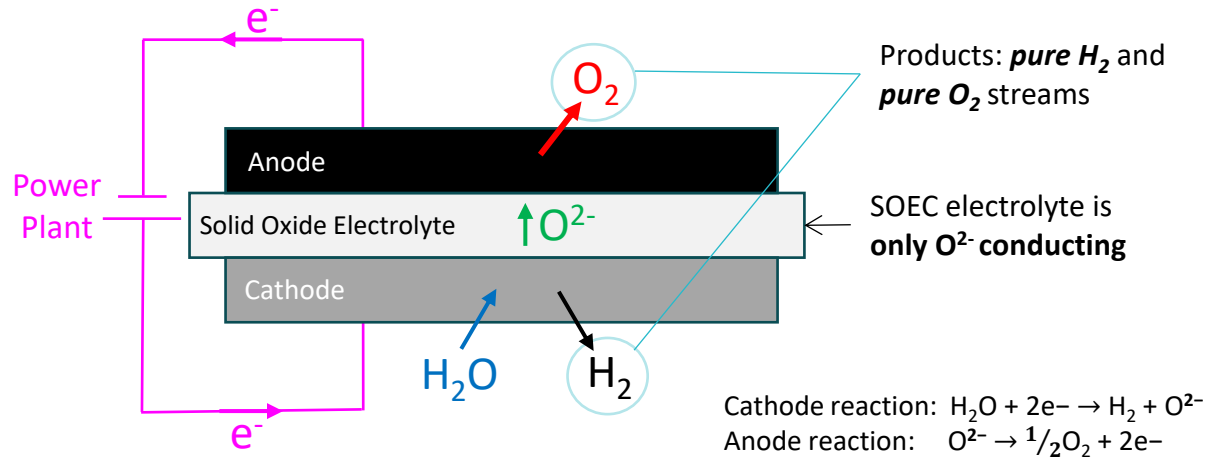


Utility's Hydrogen Advantages

- Energy source: **landfills, wastewater plants, dairy farms, food waste** and other biogases
- H2Gen plants are highly **reliable, affordable, modular, providing distributed, on-site, low-to-negative CI H₂**
- **Low capex, opex and footprint** Hydrogen **without requiring expensive RNG upgrading and PSA gas separation**
- **High project certainty** - no power needed for hydrogen production (no power-gen infrastructure & permits)

Technology Fundamentals: Hydrogen from Water without Electricity

CONVENTIONAL ELECTROLYSIS

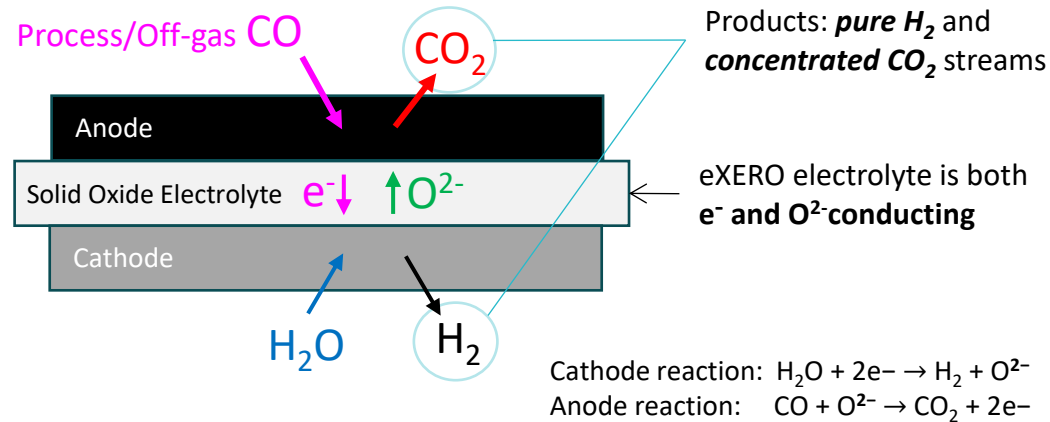


SOEC

Solid Oxide Electrolysis Cell

- H_2 production from H_2O using **electricity**
- **Needs new electric infrastructure**
 - high cost
 - limited scale
 - accelerated performance degradation
 - large physical footprint

UTILITY PROPRIETARY



H2Gen®

H_2 from H_2O without Electricity

- H_2 production from H_2O using **electrochemical energy** in gases
- **Integrates with existing industrial assets**
 - Low cost
 - low-to-negative carbon intensity
 - no electricity
 - small footprint

Biogas to Mobility Comparison: H2Gen[®] vs. Steam Methane Reforming

Lower Hydrogen Cost and Zero Carbon Intensity

Conversion Process			CI Score (kg CO ₂ e / kg H ₂)	Key Takeaways
<div> <div> <div>Biogas Source</div> <div>Standard Pre-Treatment</div> <div> <div>Expensive upgrading equipment not required for H2Gen[™]</div> <div>Upgrading to RNG</div> <div>\$</div> </div> <div> <div>SMR converts RNG to H₂</div> <div>SMR H₂ Production</div> <div> <div>Expensive post-treatment not required for H2Gen[™]</div> <div>Separating H₂ from CO₂ & N₂</div> <div>\$</div> </div> <div>Pure H₂</div> </div> </div> </div>			6.9	<div> <div>SMR</div> <ul style="list-style-type: none"> Requires RNG plant as it can only convert high-methane content gas streams RNG plant adds additional step with complexity and cost to process Upgrading to RNG increases CI due to required power and associated emissions Process requires separating H₂ from process gas mixture, which adds cost Due to methane leakage, the RNG+SMR route does not qualify for the PTC </div>
<div> <div> <div>Biogas Source</div> <div>Standard Pre-Treatment</div> <div> <div>H2Gen[™] does not require upgrading</div> <div>H2Gen[™] H₂ Production</div> <div> <div>H2Gen[™] converts biogas to H₂ in one step</div> <div>H2Gen[™] produces high purity H₂ without expensive separation</div> </div> </div> <div>Pure H₂</div> </div> </div>			~0 ¹⁾	<div> <div>UTILITY H2Gen[™]</div> <ul style="list-style-type: none"> H2Gen[™] can maximize the PTC at \$3/kg Operationally simple, standard pre-treatment step for H2Gen[™] Small footprint of H2Gen nondisruptive to existing infrastructure, ~1/3 footprint of an SMR Significant savings from reduces complexity and smaller size Reduced capex compared to SMR </div>



H2Gen[™] offers a significantly simpler, lower cost option with less emissions than an SMR

¹⁾ Analysis done for landfill gas. For dairy gas, the carbon intensity score is deeply negative

Utility Provides Affordable Carbon-Negative Solution for Heavy Duty Mobility

Biogas to Hydrogen Ecosystem

FLEET OPERATORS

amazon

FedEx

Ryder

Walmart

ups

MAERSK

DISTRIBUTION & DISPENSING



Pilot FLYING

Iwatani

Clean Energy

MESSER
Gases for Life



Reliable, Affordable, Distributed, Low Capex, Low CI

OEMs

HYUNDAI

TOYOTA

Cummins

Peterbilt

DAIMLER

KENWORTH

VOLVO

BIOGAS SUPPLIERS

GH

Hanwha

WM
REPUBLIC
SERVICES

GFL
GREEN FOR LIFE
WASTEWATER

CAL
BIO
GAS

AEMETIS
MAAS
ENERGY WORKS



Wastewater Plants



Landfill Owners



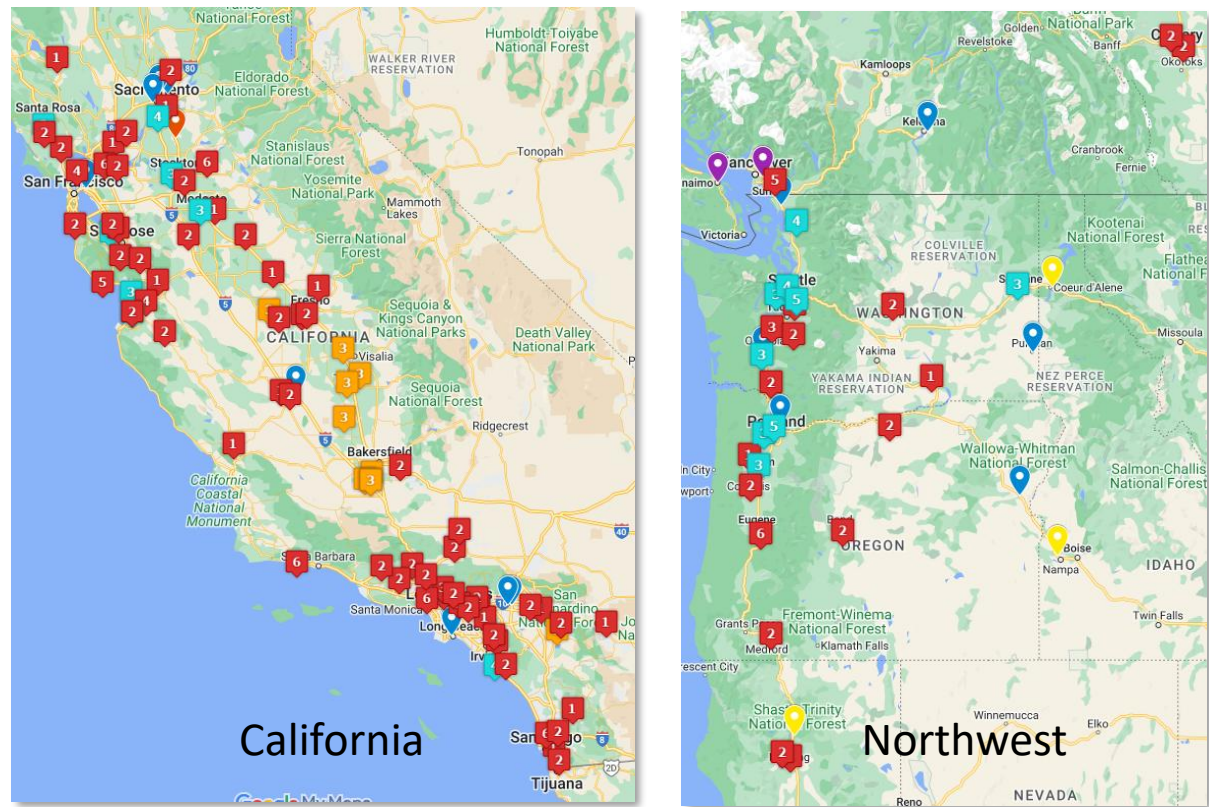
Agricultural Producers

Regulatory Mandates

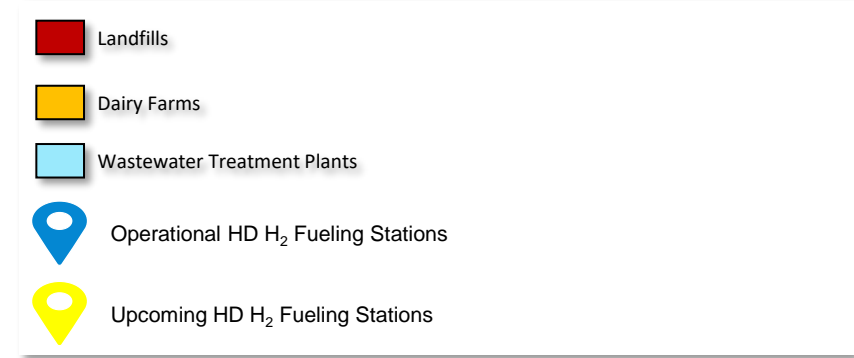
Western U.S. Market Biogas Sources

130 Sites Targeted Today with ~1,750 Additional Future Sites

Biogas Sites & Heavy-duty (HD) H₂ Fueling Stations



Market Opportunity for Utility in the U.S. (CA, OR, and WA)



Example of Key Biogas Source Operators in California, Oregon & Washington

Operator name	Biogas collection (Nm ³ /day)	End-use
Company 1	706,527	Flared
Company 2	102,563	Flared
Company 3	398,386	Flared
Company 4	80,561	Flared
Company 5	62,325	Flared

- Focused on biogas sources that are underutilized (i.e., flared) and not a good fit for RNG
- Targeting sites that support 2 to 4 TPD of H₂ production and are along trucking corridors
- 2 tons per day (TPD) can support ~ 40 to 50 trucks

Entrepreneurial Culture with Experience in Capital Projects Execution & Technology Commercialization

Disciplines in Manufacturing, Project Execution, Engineering, Ceramics, Electrochemistry, Multi-Physic Simulations



Thank You

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Appendix



Economic Clean Hydrogen: Scale-up and First Project Videos

Scale Up within Industrial Locations with Limited Space



- <https://www.youtube.com/watch?v=2oOuhq1jFTg>

First Steel Project in Canada



- https://www.youtube.com/watch?v=Gi9G_E3kdQ4